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NETWORK WAITAKI LIMITED

INFORMATION FOR DISCLOSURE

PURSUANT TO THE ELECTRICITY (INFORMATION DISCLOSURE) REGULATIONS 1999 (AS AMENDED)



NETWORK WAITAKI LIMITED LINES BUSINESS FINANCIAL STATEMENTS

For the Year Ended 31 March 2003

Prepared for the Purposes of the Electricity (Information Disclosure) Regulations 1999 (as amended).

IMPORTANT NOTE

The financial information presented is for the 'line business' activity of Network Waitaki Limited as described within the Electricity (Information Disclosure) Regulations. Additional activities of the Company, that are not required to be reported under the Regulations, have been excluded.

This information should not be used for any other purposes than that intended under the Regulations. The Regulations require the information to be disclosed in the manner it is presented.



Statement of Financial Performance for the Year Ended 31 March 2003

REVENUE	Note		2003 \$	2002 \$
Operating revenue				
Revenue from line/access charges			7,297,562	7,385,600
Revenue returned as Customer Discount			(1,221,561)	(2,165,542)
Revenue from "Other" business for services carried out by the line business			0	0
Interest on cash, bank balances and short term investments			368,473	355,442
AC loss-rental rebates			209,957	434,495
Other revenue not listed above				
Capital Contributions	1.	49,543		246,832
Use of Money Interest		0		0
Other		0		0
			149,543	246,832
Total operating revenue			6,803,974	6,256,827
			2002	2002
EXPENDITURE			2003	
			\$	\$
Operating expenditure			0 000 070	2 050 764
Payment for transmission charges			2,222,878	2,050,764
Transfer payments to the "Other" business for	a 6.	00 704		695 305
Asset maintenance	3 6:	29,791		685,205
Consumer disconnection/reconnection services		0		0
Meter data		0		0
Consumer-based load control services		0		+
Royalty and patent expenses		0		0
Avoided transmission charges on account of own generation		0		•
Other goods and services		86,153	4 945 944	0
Total transfer payment to the "Other" business			1,315,944	685,205
The second section that are not related partice for				
Expense to entities that are not related parties for	1.	43,701		74,173
Asset maintenance Consumer disconnection/reconnection services		43,707		0
		Ő		ő
Meter data Consumer-based load control services		Ő		õ
		0		õ
Royalty and patent expenses			143,701	74,173
Total of specified expenses to non-related parties			140,701	74,170
Employee salaries, wages and redundancies			30,346	0
Consumer billing and information system expense			19,257	19,200
Depreciation on			,	•
System fixed assets	2.1	56,486		1,394,886
Other assets		7,410		15,467
Total depreciation		<u> </u>	2,163,896	1,410,353
Amortisation of				
Goodwill		0		0
Other intangibles		0		0
Total amortisation of intangibles			0	0
Corporate and administration			182,540	714,889
Human resource expenses			551	0
Marketing/advertising			1,389	7,756
Merger and acquisition expenses			0	0
Takeover defence expenses			0	0
Research and development expenses			0	0
Consultancy and legal expenses			0	5,992
Donations			0	0
Directors' fees			54,731	41,727
Auditors' fees		/ a ====		44 000
Audit fees paid to principal auditors		13,876		11,056
Audit fees paid to other auditors		0		0
Fees paid for other services provided by principal and other auditors		0	40.000	0
Total auditors' fees			13,876	11,056



Statement of Financial Performance for the Year Ended 31 March 2003 - Continued

	Note	2003	2002
Costs of offering credit		\$	\$
Bad debts written off		0	0
Increase in estimated doubtful debts		0	0
Total cost of offering credit		0	0
Local authority rates expense		0	0
AC loss-rentals (distribution to retailers/customers) expense		0	0
Rebates to consumers due to ownership interest		0	0
Subvention payments		0	0
Unusual expenses		0	0
Other expenditure not listed above		134,052	67,227
Total operating expenditure		6,283,161	5,088,342
Operating surplus before interest and income tax		520,813	1,168,486
Interest expense			
Interest expense on borrowings		0	0
Financing charges related to finance leases		0	0
Other interest expense		0	0
Total interest expense		0	0
Operating surplus before income tax		<u> </u>	4 400 400
Operating surplus before income tax		520,813	1,168,486
Income tax	5	836,605	769,560
Net surplus after tax		-315,792	398,926

Network Waitaki Limited (Lines)

Statement of Movements in Equity for the Year Ended 31 March 2003

	Note	2003 \$	2002 \$
Equity at the Beginning of the Year		42,533,916	43,739,990
Net Surplus (Deficit) for the Period Revaluation		(315,792) 366,649	398,926 (1,560,000)
Total Recognised Revenue and Expenses Dividends Paid		50,857 (75,000)	(1,161,075) (45,000)
Equity at the End of the Year		42,509,773	42,533,916



Statement of Financial Position as at 31 March 2003

N	lote	2003 \$	2002 \$
Current assets			
Cash and bank balances		409,322	431,651
Short-term investments		6,900,000	6,250,000
Inventories		165,167	91,258
Accounts receivable GST		289,087	342,202
Provisional Tax		0	346
Other current assets		296,231 0	319,971 8,306
Total current assets		8,059,807	7,443,734
		0,000,001	
Fixed assets			
System fixed assets		37,744,279	38,511,744
Consumer billing and information system assets		0	0
Motor vehicles		0	0
Office equipment		0	0
Land and buildings		0	0
Capital works under construction (system fixed assets)		272,851	98,411
Other fixed assets		9,435	14,904
Total fixed assets		38,026,565	38,625,059
Other tangible assets not listed above		0	0
Total tangible aposto		40.000.070	40.000.700
Total tangible assets		46,086,372	46,068,793
Intangible assets		2	
Goodwill		0	0
Other intangibles		0	<u> </u>
Total intangible assets		0	0
Total assets	•	46,086,372	46,068,793
Current liabilities		_	_
Bank overdraft		0	0
Short-term borrowings		0	0
Payables and accruals		689,719	996,733
Provision for dividends payable Provision for taxation		0	0
GST		3,950	0
Other current liabilities		13,181	0
Total current liabilities	-	706,850	996,733
	•		······
Non-current liabilities			
Payables and accruals		0	0
Borrowings		0	0
	6	2,869,749	2,538,144
Other non-current liabilities		0	0
Total non-current liabilities	-	2,869,749	2,538,144
Equity Shareholders' equity			
Share capital		7,368,870	7,368,870
Retained earnings		5,991,108	6,381,900
Reserves		29,149,795	28,783,146
Total Shareholders' equity	-	42,509,773	42,533,916
Minority interests in subsidiaries	-		0
Total equity	-	42,509,773	42,533,916
Capital notes	-	0	0
Total capital funds	-	42,509,773	42,533,916
	-		
Total equity and liabilities	=	46,086,372	46,068,793



Statement of Cash Flows for the Year Ended 31 March 2003

	Note	2003 \$	2002 \$
CASH FLOWS FROM OPERATING ACTIVITIES		φ	φ
Cash was provided from:			
Receipts from Customers		6,504,201	8,581,470
Interest		368,473	355,442
GST		000,470	234,202
Income Tax		0	234,202
Cash was disbursed to:		0	Ũ
Customer Discounts		(1,221,561)	(2,165,542)
Payments to Suppliers		(3,244,514)	(3,548,902)
Employees		(0,244,014)	(0,040,302)
Income Tax		(481,260)	(511,422)
GST		(23,915)	(011,422)
FBT		(20,010)	0
Interest Paid		0	ő
NET CASH FLOWS FROM OPERATING ACTIVITIES	7	1,901,424	2,945,248
	•	.,	
CASH FLOWS FROM INVESTING ACTIVITIES			
Cash was provided from:			
Proceeds from sales of Fixed Assets		0	0
Collection on Loans		0	0
Cash was applied to:			
Cash Outflows for Fixed Assets		(1,198,753)	(1,519,210)
Investments		Ó	Ó
NET CASH FLOWS FROM INVESTING ACTIVITIES		(1,198,753)	(1,519,210)
CASH FLOWS FROM FINANCING ACTIVITIES			
Cash was provided from:			
Loan transferred from other activities		0	0
Cash was applied to:		Ũ	U
Dividend paid		(75,000)	(45,000)
Loan repaid		(10,000)	(40,000)
NET CASH FLOWS FROM FINANCING ACTIVITIES		(75,000)	(45,000)
		(70,000)	(40,000)
NET INCREASE (DECREASE) IN CASH HELD		627,671	1,381,038
Add Opening Cash Brought Forward		6,681,651	5,300,613
Equity Transferred From (To) Other		0,001,001	5,500,015
ENDING CASH CARRIED FORWARD		7,309,322	6,681,651
		1,309,322	0,001,001



Notes to and Forming Part of the Financial Statements

for the Year Ending 31 March 2003

1. Statement of Accounting Policies

- Reporting Entity a)
 - The Financial Statements presented here are for the Line Business of Network (i) Waitaki Limited.
 - The Financial Statements have been prepared in accordance with the Companies Act (ii) 1993 and the Financial Reporting Act 1993.
 - These financial statements have been prepared for the purpose of complying with the (iii) requirements of the Electricity (Information Disclosure) Regulations 1999, as amended by the Electricity (Information Disclosure) Amendment Regulations 2000 and the Electricity (Information Disclosure) Amendment Regulations 2001.
 - (iv) The Line Business operates a line business activity, as defined by Regulation 2 of the Electricity (Information Disclosure) Regulations, in the Waitaki area.
- Measurement Base b)
 - The Financial Statements have been prepared on the basis of Historical Cost with the (i) exception of certain items for which specific accounting policies are identified.
 - (ii) Accrual accounting is used to match expenses and revenues.
 - Reliance is placed on the fact that the Company is a going concern. (iii)
- Accounting Policies C)
 - Accounts Receivable are shown at expected realisable value after providing for (i) doubtful debts.
 - Inventories are valued at the lower of cost or net realisable value. Serial numbered (ii) stock is recorded at the appropriate individual value, while other stock is recorded at weighted average cost.
 - Fixed assets (iii)
 - The network system assets are revalued at least every three years by independent valuers to Optimised Deprival Value (ODV) - the lower of Optimised Depreciated Replacement Cost and Economic Value. The last revaluation was undertaken as at 31 March 2001.

All other assets are valued at cost less accumulated depreciation:

Radio Equipment	15 yrs SL	Buildings	40-100 yrs SL
Distribution System	40-70 yrs SL	Office Equipment	12%-50% DV
Substation Transformers etc	50 yrs SL	Plant & Machinery	10%-50% DV
Substation Load Control	20 Yrs SL		
Distribution Transformers	40 yrs SL		

- These accounts are exclusive of GST except for Accounts Receivable and Accounts (iv) Payable.
- Income tax expense has been calculated using the liability method. Tax effect (v) accounting is applied on a comprehensive basis to all timing differences. A debit balance in the deferred tax account, arising from timing differences or income tax benefits from income tax losses, is recognised only if there is virtual certainty of realisation.
- (vi) Investments are stated at cost.
- Contributions received toward Capital Works are recorded in the Statement of (vii) Financial Performance and shown as income earned in the year in which they are received.
- d) Changes in Accounting Policy: There have been no changes in accounting policies.
- Methodology of Separation of Business: The basis of allocation adopted is the avoidable e) cost methodology.



2. Commitments and Contingent Liabilities

There were capital commitments at 31 March 2003 of \$302,475 (2002 \$298,120). The Lines Business has no contingent liabilities at the end of the period (2002 Nil).

3. Related Party Transactions

Associated Entity: Networks South Limited

Networks South Limited is 50% owned by Network Waitaki Limited and provided administrative, engineering and planning functions for the network from 1 April 2002 to 31 March 2003. These services are charged on a fixed contract basis.

During the period, this charge totalled \$865,000 (2002 \$712,501). The outstanding amount as at 31 March 2003 was \$Nil (2002 \$235) payable on normal commercial terms.

No debts were written off or forgiven and no transactions took place at nil or nominal value.

Transactions do not relate to the categories specified in the Disclosure Regulations.

Associated Entity: NetCon Limited

NetCon is wholly owned by Networks South Limited and provided asset maintenance and construction services for the network from 1 April 2002 to 31 March 2003. Services were charged on both a fixed price basis or "time and materials" basis.

During the period, this charge totalled \$1,161,711 (2002 \$1,434,621). The outstanding amount as at 31 March 2003 was \$87,125 (2002 \$266,903) payable on normal commercial terms.

No debts were written off or forgiven and no transactions took place at nil or nominal value. During the period capital construction transactions totalled the following:

	Year to	Year to
Subtransmission assets	31/3/2003	31/3/2002
Zone substations	\$0 \$04.045	\$10,901
Distribution lines	\$34,045	\$49,300
	\$285,839	\$310,861
Medium voltage switchgear Distribution transformers	\$48,657	\$96,735
Distribution transformers	\$8,126	\$7,554
	\$34,819	\$49,842
Low voltage lines	\$92,878	\$149,041
Other System Fixed Assets	\$27,556	\$75,182
Other transactions totalled:		
Maintenance of System Fixed Assets	\$629,791	\$685,205
Cost of customer connections and disconnections	\$0	\$000,200 \$0
4. Annual Valuation Reconciliation Report	2003 \$	2002 \$
System Fixed Assets at ODV (start of period)	38,366,931	39,768,266
Adjustment following Commerce Commission Comprehensive Audit Process (under Commerce Act 1986)	0	(1,559,982)
Restated System Fixed Assets at ODV (start of period)	38,366,931	38,208,284
Add System Fixed Assets acquired during the period at ODV Less System Fixed Assets disposed of during the period at ODV Less depreciation on System Fixed Assets at ODV Add revaluations of System Fixed Assets	1,240,915 (147,989) (2,156,486) 0	1,805,180 (251,647) (1,394,886) 0
Gives System Fixed Assets at ODV (end of period)	37,303,371	38,366,931



5. Taxation

6.

	2003 \$	2002 \$
Surplus (Deficit) Before Taxation	520,813	1,168,486
Income tax expense at 33 cents in the dollar	171,868	385,600
Plus (Less) the Effect of:		
Realised capital gains	0	0
Non-assessable receipts	(49,349)	(81,455)
Non-deductible expenses	714,086	465,415
Unrecognised timing differences	0	0
	836,605	769,560
Taxation Charge is Represented by:	<u>n</u>	hadi i conservatione
Income Tax Liability (Benefit) in respect of the current year	505,000	467,480
Deferred Taxation	331,605	302,080
	836,605	769,560
Movement in Deferred Tax Account		

	2003 \$	2002 \$
Opening Balance	2,538,144	2,236,064
Movement in Deferred Tax	331,605	302,080
Future Income Tax Benefit	0	0
Deferred Tax on Revalued Assets	0	0
Closing Balance	2,869,749	2,538,144



7. Reconciliation of Net Surplus (Deficit) after Taxation with Net Cash Flow from Operating Activities

		2003 \$	2002 \$
Surplus after Taxation		(315,792)	398,926
Add Non-cash Items Depreciation Asset Revaluation Deferred Tax Transfers	2,163,896 0 331,605 0	2,495,501	1,410,353 0 302,080 0 1,712,433
Add (Less) Movements in Working Capital Items Accounts Receivable Inventories GST Tax Asset Other Current Assets Payables and Accruals Other Current Liabilities	74,602 (73,909) 4,296 23,740 0 (307,014) 0	(278,285)	529,898 44,376 158,335 (43,942) 0 145,222 0 833,889
	-	1,901,424	2,945,248



Financial Performance Measures - 31 March

	2003	2002	2001	2000
Accounting return on funds	0.40%	2.09%	3.79%	6.39%
Accounting return on equity	-0.75%	0.93%	1.94%	4.14%
Accounting return on investments	-1.80%	-3.81%#	0.28%	4.38%

Corrected - refer to the Form for the Derivation of Financial Performance Measures From Financial Statements - Year Ended 31 March 2002

Efficiency Performance Measures - 31 March

	2003	2002	2001	2000
Direct line costs per kilometre	\$757.17	\$717.43	\$676.30	\$640.25
Direct expenditure System length (km)	1,459,645 1,927.75	\$1,370,989 1,910.98	\$1,285,824 1,901.27	\$1,212,534 1,893.85

Indirect line costs per consumer	\$38.31	\$22.60	\$21.45	\$42.21
Indirect expenditure	436,742	\$256,336	\$243,921	\$481,522
Total consumers	11,400	11,341	11,372	11,409

Energy Delivery Efficiency Performance Measures - 31 March

	2003	2002	2001	2000
Load Factor (= a/b/c x 100)	71.04%	69.15%	65.18%	68.89%
a = kWh of electricity entering system	194,539,566	175,814,935	179,024,561	174,420,448
b = Maximum Demand (kW)	31,260	29,026	31,356	28,824
c = Total number of hours	8,760	8,760	8,760	8,784
Loss Ratio (= a/b x 100)	5.64%	6.39%	7.69%	5.77%
a = Total Electricity lost in the Network (kWh)*	10,964,858	11,239,979	13,762,867	10,060,459
b = Total Electricity entering the Network before losses (kWh)	194,539,566	175,814,935	179,024,561	174,420,448
Capacity Utilisation (= a/b x 100)	24.56%	23.20%	25.98%	24.52%
a = Maximum Demand (kW)	31,260	29.026	31,356	28,824
b = Transformer Capacity (kVA)	127,270	125,113	120,693	117,570

*Network Waitaki relies on sales information reported by electricity retailers to calculate this value.



Network Statistics - 31 March

		2003	2002	2001	2000
	33kV	138.31	138.13	138.12	138.12
Total System Length (kms)	11kV	1,570.22	1,554.33	1,543.61	1,538.00
,	230/400 V	219.23	218.52	219.54	217.73
	Total	1,927.75	1,910.98	1,901.27	1,893.85
	33kV	138.02	137.85	137.84	137.84
Overhead Circuit Length (kms)	11kV	1,535.51	1,522.80	1,515.06	1,518.52
	230/400 V	193.12	192.36	193.37	187.53
	Total	1,866.65	1,853.00	1,846.27	1,843.89
	33kV	0.29	0.28	0.28	0.28
Underground Circuit Length (kms)	11kV	34.71	31.54	28.56	19.49
	230/400 V	26.11	26.16	26.17	30.20
	Total	61.10	57.98	55.00	49.96

Transformer Capacity (kVA)	11,000/400V	127,1 45	124,988	120,568	117,445
	33,000/400V	125	125	125	125
	Total	127,270	125,113	120,693	117,570

Maximum Demand (kW)	31,260	29,026	31,356	28,824

Total Electricity entering the		194,539,566	175,814,935	179,024,561	174.420.448
Network- before losses (kWh)					
	Retailer A	163,386,098	134,961,945	122,868,367	134,251,417
Amount of electricity supplied from	Retailer B	4,180,152	13,792,718	25,881,199	24,331,042
the system (kWh)*	Retailer C	10,028,620	10,695,532	10,429,825	3,056,287
	Retailer D	0	3,616,764	5,319,863	2,627,240
	Retailer E	3,214,192	1,120,555	755,202	94,003
	Retailer F	2,765,646	387,442	7,238	0
	Total	183,574,708	164,574,956	165,261,694	164,359,989

Total number of Consumers	Number	11,400	11,341	11,372	11,409

*Network Waitaki relies on sales information reported by electricity retailers to calculate these amounts.



Reliability and Performance Measures

Interruptions	Class	2004/08 (Target)	2004 (Target)	2003	2002	2001	2000
Number of Interruptions							
	Class A	0	0	0	0	0	0
Planned Interruptions	Class B	65	70	68	70	28	9
Unplanned Interruptions	Class C	80	80	75	75	79	49
	Class D	0	0	0	0	0	0
	Class E - I	0	0	0	0	0	0
	Total	145	150	143	145	107	58

Proportion of Total Class C Interruptions not restored:				
Within 3 Hours	13.3%	8.1%	5.1%	6.1%
Within 24 Hours	0.0%	0.0%	0.0%	0.0%

Faults	Voltage	2004/08 (Target)	2004 (Target)	2003	2002	2001	2000
Overall System	· ·			· · · · ·			
Faults per 100 circuit kilometres of prescribed voltage electric line		4.68	4.68	4.39	4.43	4.70	2.92
U	33kV	1.00	1.00	0.72	0.72	0.72	0.00
Faults per 100 circuit kilometres	11kV	5.00	5.00	4.71	4.76	5.05	3.19
Overhead							
Faults per 100 circuit kilometres of prescribed voltage electric line				4.48	4.46	4.78	2.90
Faulta non 400 ainsuit kilomatras	33k∨			0.72	0.73	0.73	0.00
Faults per 100 circuit kilometres	11 k V			4.82	4.79	5.15	3.16
Underground							
Faults per 100 circuit kilometres of prescribed voltage electric line				0.00	3.14	0.00	5.06
Faults per 100 circuit kilometres	33kV			0.00	0.00	0.00	0.00
radits per tov circuit kilometres	11kV			0.00	3.17	0.00	5.13



Reliability and Performance Measures

System Average Interruption Duration Index (SAIDI)

	Class	2004/08 (Target)	2004 (Target)	2003	2002	2001	2000
SAIDI for total number of interruptions	Overall	77	80	91.6	78.1	72.2	46.1
			· .				
SAIDI for total number of interruptions	Class A			0.0	0.0	0.0	0.0
within each interruption class (= a/b)	Class B	27	30	29.6	34.6	16.7	1.9
	Class C	50	50	62.1	43.5	55.5	44.2
	Class D			0.0	0.0	0.0	0.0
	Class E - I			0.0	0.0	0.0	0.0
a = sum of interruption duration factors for all	Class A			0	0	0	0
interruptions within the particular interruption	Class B	297,000	336,000	337,116	392,644	189,510	21,820
class	Class C	550,000	560,000	707,489	493,454	631,089	504,490
	Class D			0	0	0	0
	Class E - I			0	0	0	0
b = Total Consumers		11,000	11,200	11,400	11,341	11,372	11,409

System Average Interruption Frequency Index (SAIFI)

	Class	2004/08 (Target)	2004 (Target)	2003	2002	2001	2000
SAIFI for total number of interruptions	Overall	0.95	0.95	1.27	1.00	1.03	0.86
SAIFI for total number of interruptions	Class A			0.00	0.00	0.00	0.00
within each interruption class (= a/b)	Class B	0.12	0.12	0.15	0.20	0.12	0.01
	Class C	0.83	0.83	1.12	0.80	0.90	0.85
	Class D			0.00	0.00	0.00	0.00
	Class E - I			0.00	0.00	0.00	0.00
a = sum of electricity consumers affected by	Class A			0	0	0	0
all interruptions	Class B	1,320	1,344	1,687	2,293	1,380	169
	Class C	9,130	9,296	12,803	9,019	10,279	9,663
	Class D	,		0	0	0	0
	Class E - I			0	0	0	0
b = Total Consumers		11,000	11,200	11,400	11,341	11,372	11,409

Connection Average Interruption Duration Index (CAIDI)

	Class	2004/08 (Target)	2004 (Target)	2003	2002	2001	2000
CAIDI for total number of interruptions	Overall	81	84	72.09	78.33	70.38	53.53
CAIDI for total number of interruptions	Class A			0.00	0.00	0.00	0.00
within each interruption class	Class B	225	250	199.83	171.24	137.33	129.14
	Class C	60	60	55.26	54.71	61.40	52.21
	Class D			0.00	0.00	0.00	0.00
	Classes E-I			0.00	0.00	0.00	0.00



Derivation Table	Input and Calculations	Symbol		ROF		ROE	ROI	
Operating surplus before interest and income tax from financial statements	1.168.486							
Operating surplus before interest and income tax adjusted pursuant to regulation 18 (OSBIIT)	1,168,486							
Interest on cash, bank balances, and short-term investments (ISTI)	355,442							
OSBIIT minus ISTI	813,044	ą		813,044				813,044
Net surplus after tax from financial statements	398,926							
Net surplus after tax adjusted pursuant to regulation 18 (NSAT)	398,926	c				398,926		
Amortisation of goodwill and amortisation of other intangibles	0	6	add	0	add	0	add	0
Subvention payment	0	s	add	0	add	0	add	0
Depreciation of SFA at BV (x)	1,394,886							
Depreciation of SFA at ODV (y) :	1,394,886							
ODV depreciation adjustment	0	σ	add	0	add	0	add	0
Subvention payment tax adjustment	0	s*t			deduct	0	deduct	0
Interest tax shield	0 00 00 1	σ					deduct	0 000
	nnn'nge't.	_						-1,560,000
Incontre Lax	000'80/	٩					aeauct	096'89/
Numerator				813,044		398,926		-1,516,516
Eived assels at end of previous financial vear (FA.)	40 07A 201			OSBII1 = = a + g + s + d		NSAI ⁷ = n + g + s - s*t + d	OSBIIT = = + g - q + r + s + d - p - s ¹	+ L + S + Q - D - S*1
Fixed access at and of numerical matrices (FA.)	38 675 750							
r i kou aboud at eina of outern initiational year (r Cr). Adiiteted net working senital et and of organisme finoncial woor (ANIAIC)	20,020,000							
Adjusted het working capital at and of current financial year (ANWOC).	554 621							
Augusted the working depicts at the of ourient international year (Augusta) Averand finde employed (ATEE)	100,000-	c		20 100 00				200 1 50 05
Total equity at end of previous financial year (TEA)	43.739.990	د		010 101 00				070'000'00
Total equity at end of current financial year (TE.)	42 533 916							
Average total equity	43,136,953	×				43,136,953		
WUC at end of previous financial year (WUC _o)	282,648							
WUC at end of current financial year (WUC ₁)	98,411							
Average total works under construction	190,530	¢	deduct	190,530	deduct	190,530	deduct	190,530
Revaluations	-1,560,000	۰.						
Half of revaluations	-780,000	r/2					deduct	-780,000
Intangible assets at end of previous financial year (IA ₀)	0							
Intangible assets at end of current financial year (IA ₁)	0				:			
Average total intangible asset		E			add	0		
Subvention payment at end of previous tinanctal year (So)	0							
Sub-provinge payment tax adjustment at end of previous initiatical year								
ouverium payment tax aujustinent at entru of outerit itrantolar year Avartana entruantian nationant 8. relatad tax adimeterant		:			10100	c		
Custom fixed second of any of any interiment an aujustimatic		>			ann	>		
Operation fixed asserts at and of current financial year of book value (of Awo) Support fixed asserts at and of current financial work of book value (CEA -)	33,100,200							
Operation in the design of building in the internal year of DOUX Value (OF Abri)	30,011,744							
Average value of system fixed assets at pook value Sustam Eivad assets at vaar haviming at ODV value (SEA	33, 140,006	-	aequct	39, 140,000	deduct	39, 140,006	deduct	39, 140,006
Operation in the description of generation financial uncertained (SI Association (SEA)	00'Z00'Z00'Z00'Z00'Z00'Z00'Z00'Z00'Z00'							
	30,300,321		:					
Average value of system tixed assets at ODV value	33,067,533	c	add	39,067,599	add	39,067,599	add	39,067,599
Denominator				38,971,988		42,874,016		39,751,988
				ATFE ^{ADJ} = c - e - f + h	A	Ave TE ^{ADJ} = k - e - m + v - f + h	ATFE ^{AD}	ATFE ^{ADJ} = c - e - ½r - f + h
Financial Performance Measure:				2.09 DOE - OSBIIT ^{ADJ} ATEE ^{ADJ} v 100	٥	0.93 DOE - NSATADUATEAD ⁴ - 100		-3.81 DOI - ACDIIT ^{ADU} A TEE ^{ADU} V 100
			ΓΩ.	= USBILE /AIFE X 100	צ	UE = NSAI /ALE X 100	11950 = 108	AIFE XIUU

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This value was incorrectly shown as +\$1,560,000 in the figures disclosed in August 2002. Consequently the ROI was incorrectly calculated.

Catoliticity Syntat Number 152,340 and Number 152,340 and Number 152,340 and Number 152,340 and and Number and Number and Number and and <th< th=""><th></th><th>EASURES FROM FINANCIAL SIAIEMENIS - YEAR ENDED 31 MARCH 2003</th><th></th><th>VIS - YEAR ENDED 31</th><th>31 MARCH 2003</th><th>3Ca</th><th></th><th>Ğ</th><th></th></th<>		EASURES FROM FINANCIAL SIAIEMENIS - YEAR ENDED 31 MARCH 2003		VIS - YEAR ENDED 31	31 MARCH 2003	3Ca		Ğ		
Math Solution and solution		Calculations	ayiiinai	2	2	204		2		
	Operating surplus before interest and income tax from financial state	520,813								
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	Operating surplus before interest and income tax adjusted pursuant	520,813								
113.200 0 10.3.00 0 10.3.00 0 10.3.00 0 10.3.00 0 10.3.00 0 10.3.00 0 10.3.00 0 10.3.00 0 10.3.00 0 10.3.00 0 10.3.00 10.3 10.3.00 10.3 10.3.00 10.3 10.3.00 10.3	Interest on cash, bank balances, and short-term investments (ISTI)	368,473			-					
3-35/32 (1) 1 (1)	OSBIT minus (STI	152,340	æ		152,340				152,340	
	Net surplus after tax from financial statements	-315,792								
	Net surplus after tax adjusted pursuant to regulation 18 (NSAT)	-315,792	c				-315,792			
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	Amortisation of goodwill and amortisation of other intangibles	0	5	add	0	add	0	add	0	
2.166-06 6 64 <t< td=""><td>Subvention payment</td><td>0</td><td>S</td><td>add</td><td>0</td><td>add</td><td>0</td><td>add</td><td>0</td></t<>	Subvention payment	0	S	add	0	add	0	add	0	
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	Depreciation of SFA at BV (x)	2,156,486								
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	Depreciation of SFA at ODV (y)	2,156,486								
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	ODV depreciation adjustment	0	g	add	0	add	0	add	0	
0 0	Subvention payment tax adjustment	0	s*t			deduct	0	deduct	0	
Refere to Section (MUCL F	Interest tax shield	0	σ					deduct	0	
S56,056 P 1000000 15,720 000000 Myrer (AMOC 36,050,050	Revaluations	0	-					add	0	
Instruction	Income tax	836,605	٩					deduct	836,605	
Matrix $33.63.50$ Costint ⁷⁰² = $4 - g + s + d$ NSAT ⁶⁰ = $1 + g + s - s + d$ Costint ⁷⁰² = $4 - g + s + s + d$ Costint ⁷⁰² = $4 - g + s + s + d$ Costint ⁷⁰² = $4 - g + s + s + d$ Costint ⁷⁰² = $4 - g + s + s + s + d$ Costint ⁷⁰² = $4 - g + s + s + s + d$ Costint ⁷⁰² = $4 - g + s + s + s + s + d$ Costint ⁷⁰² = $4 - g + s + s + s + s + s + s + s + s + s +$	Numerator				152,340		-315,792		-684,265	
Signed for the sections Signed for the sections Signed for the sections Signed for the sections Signed for the section secting secting section secting secting section secting section sect				SO	BIIT ^{ADJ} = a + g + s + d	NSAT ^{ADJ} = n + g -	+ s - s*t + d	OSBIIT ^{ADJ} = a + g - q + r	+ s + d - p - s*t	
Byser (ANWC) 38,006 366 Control 38,200 305 Control 38,200 305 Control 38,200 305 Control Control <thcontro< th=""> Contro Control<!--</td--><td>Fixed assets at end of previous financial year (FA₀)</td><td>38,625,059</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thcontro<>	Fixed assets at end of previous financial year (FA ₀)	38,625,059								
Model (MMC) 234 660 (300716) C 38,230,305 (200716) C 38,230,305 (200716) C 38,230,305 (200716) C 38,230,305 (200716) C 42,251,844 (46,647) Addition (46,647) Addition (46,776) Addition (46,776) Addition (46,776) Addition (46,776) Addition (47,766) Addition (47,766) <tha< td=""><td>Fixed assets at end of current financial year (FA₁)</td><td>38,026,565</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tha<>	Fixed assets at end of current financial year (FA ₁)	38,026,565								
year (AMUCL 4.3.036 c 38.230,305 c 38.230,305 c 38.230,305 c 38.230,305 c c 42.521,844 k <th k<="" td=""><td>Adjusted net working capital at end of previous financial year (ANW</td><td>-234,650</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th>	<td>Adjusted net working capital at end of previous financial year (ANW</td> <td>-234,650</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Adjusted net working capital at end of previous financial year (ANW	-234,650							
33,200,006 c 33,200,006 c 33,200,006 c 2,509,773 42,511,044 k 42,521,044 44,444 2,509,773 6 deduct 185,631 deduct 2,509,773 6 deduct 185,631 deduct 44,45 2,509,773 6 72 add 73,521,944 deduct 9,641 72 8 44,521,844 deduct 44,521,844 12,52,811 6 deduct 185,631 deduct 186,631 deduct 1	Adjusted net working capital at end of current financial year (ANWC,	43,635								
2.53.3 (6) 2.73.3 (6) 2.73.3 (6) 2.73.3 (6) 2.73.3 (6) 2.73.3 (6) 2.73.3 (6) 2.73.3 (6) 2.73.3 (6) 2.73.3 (6) 2.73.3 (6) 2.73.3 (6) 2.73.3 (7) 2.73.3	Average total funds employed (ATFE)	38,230,305	υ		38,230,305				38,230,305	
4.2.500.77 (9.4.11) 4.2.501,74 (9.4.11) k 4.2.501,844 k 4.2.501,844 156.631 deduct 367.6101 deduct 367.6101 deduct 367.6101 deduct 367.6101 deduct 367.6101 367.7101 deduct 367.6101 37.732.0101 37.732.0101 37.732.0101 37.732.0101 37.732.0101 37.732.0101 37.732.0101 367.613 367.613 367.613 367.613 367.613 367.613 367.613 367.613 37.732.0101 37.732.0101 37.732.0101 37.732.0101 37.	Total equity at end of previous financial year (TEo)	42,533,916								
4.2.5.1.1.64 (3.2.2.1.94 k 4.2.5.51,1.84 k 4.2.5.51,1.84 4.04uct 1.16,55 7 7 7 4 4 44uct 1.16,55 464uct 1.16,55 7 7 7 4 464uct 1.16,55 464uct 1.16,55 5,3 7 7 4 464uct 1.16,55 464uct 1.16,55 5,3 7 7 4 464uct 1.16,55 464uct 38,128,012 47,128,55 37,776,013 38,128,012 464uct 38,128,012 464uct 38,128,012 464uct 38,128,012 4412 38,128,013 38,128,013 38,128,013 38,128,013 38,128,013 38,128,013 38,128,013 38,128,013 38,128,013 3	Total equity at end of current financial year (TE ₄)	42,509,773								
96,411 18,5631 deduct 185,631 deduct 186,631 deduct 38,128,012 deduct 38,128,012 deduct 38,128,013 deduct 38,128,013 deduct 38,128,013 deduct 33,013,013 33,013,013 33,013,013 deduct 33,013,013 33,013,013 33,013,013 33,001,313 33,001,313 33,001,313 33,001,313 33,001,313 33,001,313 33,001,313 33,001,313 33,001,313 33,001,313	Average total equity	42,521,844	×				42,521,844			
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	WUC at end of previous financial year (WUC _o)	98,411								
165.631 e deduct 185.631 deduct 185.630 deduct 381.732.01 deduct 381.732.	WUC at end of current financial year (WUC ₁)	272,851								
0 r 0 r 0 r 0 1/2 (S) 0 m m add 0 0 0 (S) 0 m m add 0 0 0 (S) 0 m m add 0 0 0 (S) 0 v 0 v add 0 0 (S) 0 v 0 v add 0 0 filancial year 0 v add 0 add 0 0 filancial year 0 v add 0 add 0 0 filancial year 0 v add 0 add 0 0 filancial year 0 v add 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 <	Average total works under construction	185,631	¢	deduct	185,631	deduct	185,631	deduct	185,631	
0 1/2 add deduct (S) 0 m add 0 add 0 add 38,128,01 1 38,128,01 1 38,128,01 38,128,012 add 38,128,012 38,128,012 add 38,128,012 add 38,128,012 add 38,128,012 38,128,012 add 37,978,04 37,978,04 37,978,04 37,978,04 37,978,04 37,978,04 37,978,04 37,978,04 37,978,04 37,978,04 37,978,04 37,978,04 37,978,04 37,978,04 37,978,04 37,978,04 37,978,04 37,978,04 37,978,04	Revaluations	0	L							
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	Half of revaluations	0	r/2					deduct	0	
Si (S) (S) (S) (S) (S) (S) (S) (S) (S) (S)	intangible assets at end of previous financial year (IA _o)	0								
(S,) 0 m add 0 (S,) 0 1 add 0 (S,) 0 1 1 add 0 (S,) 0 1 1 add 0 (S,) 0 1 1 add 0 financial year 37.74.279 feduct 38.128.012 deduct book value (38.061.379 add 38.128.012 deduct SS.65.608 h add 38.061.379 add f.ODV value (38.061.379 h add 42.269.581 f.ODV value (38.061.379 add 37.978.041 42.269.581 f.ODV value (38.061.379 add 57.978.041 42.269.581 f.ODV value (58.061.379	Intangible assets at end of current financial year (IA,)	0								
Sub 0 0 0 0 Nith ancial year 0 0 0 0 Sitter ancial year 0 0 0 0 Intancial year 0 38,61,744 0 0 Intancial year 33,128,012 f deduct 38,128,012 deduct SFAwol 38,061,379 h add 38,061,379 add 42,269,581 IODV value (S 37,978,041 Ave TE ^{Aul} = c - m + v - f + h Ave TE ^{Aul} = c - m + v - f + h 42,269,581 IODV value (S 37,978,041 Ave TE ^{Aul} = c - m + v - f + h 42,269,581 And IODV value (S 37,978,041 Ave TE ^{Aul} = c - m + v - f + h 42,269,581 Anch IODV value (S 37,978,041 Ave TE ^{Aul} = c - m + v - f + h	Average total intangible asset	0	E			add	0			
t) 0 0 1 add 0 0 financial year 0 0 1 add 0 0 financial year 0 0 1 add 0 0 financial year 0 0 1 add add 0 0 at book value (s 37,1744 23,74,279 f deduct 38,128,012 deduct 42,269,581 deduct 38,061,379 add 42,269,581 deduct	Subvention payment at end of previous financial year (So)	0								
imancial year 0 v add 0 v imancial year 0 v add add 0 0 imancial year 0 v add add 0 0 0 0 0 0 0 v add 0 <td< td=""><td>Subvention payment at end of current financial year (S₁)</td><td>0</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	Subvention payment at end of current financial year (S ₁)	0								
Interctal year 0 v add 0 v 1 0 v add add 0 0 1 38,511744 38,511744 add add 0 0 1 38,511744 add 38,128,012 f deduct 38,128,012 deduct 38,051,379 add 38,051,379 add 38,051,379 add 42,269,581 deduct 38,051,379 add 42,269,581 add 42,269,581 add add 42,269,581 add add 42,269,581 add add add add 42,269,581 add add add add 42,269,581 add add add 42,269,581 add </td <td>Subvention payment tax adjustment at end of previous financial year</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Subvention payment tax adjustment at end of previous financial year									
0 v add add 0 book value (38,511,744 0	Subvention payment tax adjustment at end of current financial year									
ar at book value (3 3,511,744 38,511,744 at book value (3 37,744,279 38,511,744 38,511,744 38,511,744 38,714,279 deduct 38,128,012 deduct 38,128,012 deduct 38,728,012 deduct 38,728,012 deduct 38,728,012 deduct 38,728,012 deduct 38,785,151 deduct 38,061,379 add 38,061,379 add add 38,061,379 add	Average subvention payment & related tax adjustment	0	>			add	0			
at book value (\$ 37,744,279 8,3287,508 rat ODV value (\$ 37,826,151 38,7856,151 rat ODV value (\$ 37,826,151 38,061,379 38,061,379 add 38,061,379 add 38,061,379 add 38,061,379 add 38,061,379 add 42,269,581 ATFE ^{ADJ} = c - e - f + h Ave TE ^{ADJ} = k - e - m + v - f + h Ave TE ^{ADJ} = k - e - m + v - f + h Ave TE ^{ADJ} = k - e - m + v - f + h ROF = OSBIIT ^{ADJ} ATFE ^{ADJ} x 100 ROE = NSAT ^{ADJ} ATE ^{ADJ} x 100	System fixed assets at end of previous financial year at book value (38,511,744								
88,128,012 f deduct 38,128,012 deduct 38,051,379 add add add 38,051,379 add 38,051,379 add add<	System fixed assets at end of current financial year at book value (S									
ue (SFA _{can}) 38.287,608 ar at ODV value (37,385,151 37,978,041 37,978,041 38,061,379 add 38,061,379 h add 37,978,041 ATFE ^{ADJ} = c - e - f + h 42,269,581 ATFE ^{ADJ} = c - e - f + h Ave TE ^{ADJ} = k - m + v - f + h No 0.40% ROF = OSBIIT ^{ADJ} /ATFE ^{ADJ} x 100 ROE = NSAT ^{ADJ} /ATE ^{ADJ} x 100	Average value of system fixed assets at book value		⊾	deduct	38,128,012	deduct	38,128,012	deduct	38,128,012	
ar at ODV value (\$ 37,835,151 h add 38,061,379 add 38,061,379 add 38,061,379 add 38,061,379 add 38,061,379 b add 38,061,379 b add 37,978,041 Ave TE ^{ADJ} = K - e - f + h A	System Fixed assets at year beginning at ODV value (SFA _{odv0})	38,287,608								
38,061,379 h add 38,061,379 add add 38,061,379 add add 38,061,379 add add 37,378,041 Az	System Fixed assets at end of current financial year at ODV value (§									
37,978,041 37,978,041 42,269,581 ATFE ^{ADJ} = c - e - f + h Ave TE ^{ADJ} = k - e - m + v - f + h 0.40% 0.40% -0.75% ROF = OSBIIT ^{ADJ} ATFE ^{ADJ} × 100 ROE = NSAT ^{ADJ} ATE ^{ADJ} × 100	Average value of system fixed assets at ODV value		٩	add	38,061,379	add	38,061,379	add	38,061,379	
TFE ^{ADJ} 37,978,041 42,289,581 ATFE ^{ADJ} Ave TE ^{ADJ} 42,269,581 formance Measure: 0,40% -0,75% ROF = OSBIIT ^{ADJ} A 100 ROF = OSBIIT ^{ADJ} A 100 ROE = NSAT ^{ADJ} ATE ^{ADJ} A 100										
ATFE ^{ADJ} = c - e - f + h Ave TE ^{ADJ} = k - e - m + v - f + h 0.40% 0.40% -0.75% ROF = OSBIIT ^{ADJ} ATFE ^{ADJ} x 100 ROE = NSAT ^{ADJ} ATE ^{ADJ} x 100	Denominator				37,978,041		42,269,581		37,978,041	
0.40% -0.75% -0.58/IT ⁴⁰² /ATFE ^{AD1} x 100 ROE = NSAT ^{AD1} /ATE ^{AD1} x 100					ATFE ^{ADJ} = c - e - f + h	Ave TE ^{ADJ} = k - e - n	n + v - f + h	ATFE ^{ADJ} =	c-e-½r-f+h	
	Financial Performance Measure:	-		ROF = OS	0.40% BIIT ^{ADJ} /ATFE ^{ADJ} x 100	-0.75% ROE = NSAT ^{ADJ} AT	re ^{adu} x 100	-1.5 ROI = OSBIIT ^{ADJ}	10% ATFE ^{ADJ} x 100	
			5		Contraint					

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Certificate of Financial Statements, Performance Measures, and Statistics Disclosed by Line Owners other than Transpower

We, Lindsay Mitchell Malcolm and David John Douglas, Directors of Network Waitaki Limited certify that, having made all reasonable enquiry, to the best of our knowledge,

- (a) the attached audited financial statements of Network Waitaki Limited prepared for the purposes of regulation 6 of the Electricity (Information Disclosure) Regulations 1999 comply with the requirements of those regulations; and
- (b) the attached information, being the derivation table, financial performance measures, efficiency performance measures, statistics, and reliability performance measures in relation to Network Waitaki Limited, and having been prepared for the purpose of regulations 15, 16, 21, and 22 of the Electricity (Information Disclosure) Regulations 1999 comply with the requirements of those regulations.

The valuations on which those financial performance measures are based are as at 31 March 2001.

Lh Maleolu

Lindsay Mitchell Malcolm

David John Douglas

24 July 2003



Certification of Valuation Report of Line Owners (Adjusted following Commerce Commission Comprehensive Audit Process under the Commerce Act 1986)

We, Lindsay Mitchell Malcolm and David John Douglas, Directors of Network Waitaki Limited certify that, having made all reasonable enquiry, to the best of our knowledge,

- (a) the attached valuation report of Network Waitaki Limited, prepared for the purposes of regulation 20 of the Electricity (Information Disclosure) Regulations 1999, complies with the requirements of those regulation; and
- (b) the replacement cost of the line business system fixed assets of Network Waitaki is \$77,601,604; and
- (c) The depreciated replacement cost of the line business system fixed assets of Network Waitaki is \$38,919,769; and
- (d) The optimised depreciated replacement cost of the line business system fixed assets of Network Waitaki is \$38,208,284; and
- (e) The optimised deprival valuation of the line business system fixed assets of Network Waitaki is \$38,208,284; and
- (f) The values in paragraphs (b) through to (e) have been prepared in accordance with the ODV Handbook.

These valuations are as at 31 March 2001.

Maleola

Lindsay Mitchell Malcolm

David John Douglas

24 July 2003



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PricewaterhouseCoopers 119 Armagh Street PO Box 13244 Christchurch, New Zealand Telephone +64 3 374 3000 Facsimile +64 3 374 3001

Auditors' Report

To the readers of the financial statements of Network Waitaki Limited – Lines Business

We have audited the accompanying financial statements of Network Waitaki Limited – Lines Business. The financial statements provide information about the past financial performance and cash flows of Network Waitaki Limited – Lines Business and its financial position as at 31 March 2003. This information is stated in accordance with the accounting policies set out in the Statement of Accounting Policies.

Directors' Responsibilities

The Electricity (Information Disclosure) Regulations 1999 require the Directors to prepare financial statements which give a true and fair view of the financial position of Network Waitaki Limited – Lines Business as at 31 March 2003, and the results of operations and cash flows for the year then ended.

Auditor's Responsibilities

It is our responsibility to express an independent opinion on the financial statements presented by the Directors and report our opinion to you.

Basis of Opinion

An audit includes examining, on a test basis, evidence relevant to the amounts and disclosures in the financial statements. It also includes assessing -

- the significant estimates and judgements made by the Directors in the preparation of the financial statements; and
- whether the accounting policies are appropriate to Network Waitaki Limited Lines Business' circumstances, consistently applied and adequately disclosed.

We conducted our audit in accordance with generally accepted auditing standards in New Zealand. We planned and performed our audit so as to obtain all the information and explanations which we considered necessary to provide us with sufficient evidence to give reasonable assurance that the financial statements are free from material misstatements, whether caused by fraud or error. In forming our opinion we also evaluated the overall adequacy of the presentation of information in the financial statements.

Other than in our capacities as auditors we have no relationship with or interests in Network Waitaki Limited.

Unqualified Opinion

We have obtained all the information and explanations we have required.

In our opinion:

- (a) proper accounting records have been kept by Network Waitaki Limited as far as appears from our examination of those records; and
- (b) the financial statements referred to above:
 - (i) comply with generally accepted accounting practice; and
 - (ii) give a true and fair view of the financial position of Network Waitaki Limited Lines Business as at 31 March 2003 and the results of its operations and cash flows for the year then ended; and
 - (iii) comply with the Electricity (Information Disclosure) Regulations 1999.

Our audit was completed on 24 July 2003 and our unqualified opinion is expressed as at that date.

MG Noone artner PricewaterhouseCoopers On behalf of the Controller and Auditor General Christchurch 24 July 2003 LexisNears

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PricewaterhouseCoopers 119 Armagh Street PO Box 13244 Christchurch, New Zealand Telephone +64 3 374 3000 Facsimile +64 3 374 3001

Auditors' Opinion of Performance Measures

Network Waitaki Limited – Lines Business

We have examined the attached information, being -

- (a) the derivation table in regulation 16 for the 31 March 2002 year and 31 March 2003 financial year; and
- (b) the annual ODV reconciliation report in regulation 16A; and
- (c) the financial performance measures in clause 1 of Part 3 of Schedule 1; and
- (d) the financial components of the efficiency performance measures in clause 2 of Part 3 of Schedule 1, -

that were prepared by Network Waitaki Limited – Lines Business and dated 24 July 2003 for the purposes of regulation 15 of the Electricity (Information Disclosure) Regulations 1999 (as amended).

In our opinion, having made all reasonable enquiry, to the best of our knowledge, that information has been prepared in accordance with the Electricity (Information Disclosure) Regulations 1999 (as amended).

MG Noone Partner PricewaterhouseCoopers On behalf of the Controller and Auditor General Christchurch

